



Comparative Energy Analysis Report

Prepared for
City of Lynwood

Prepared by
The Energy Coalition

On Behalf of
The Southern California Regional Energy Network Public Agency Project Delivery Programs

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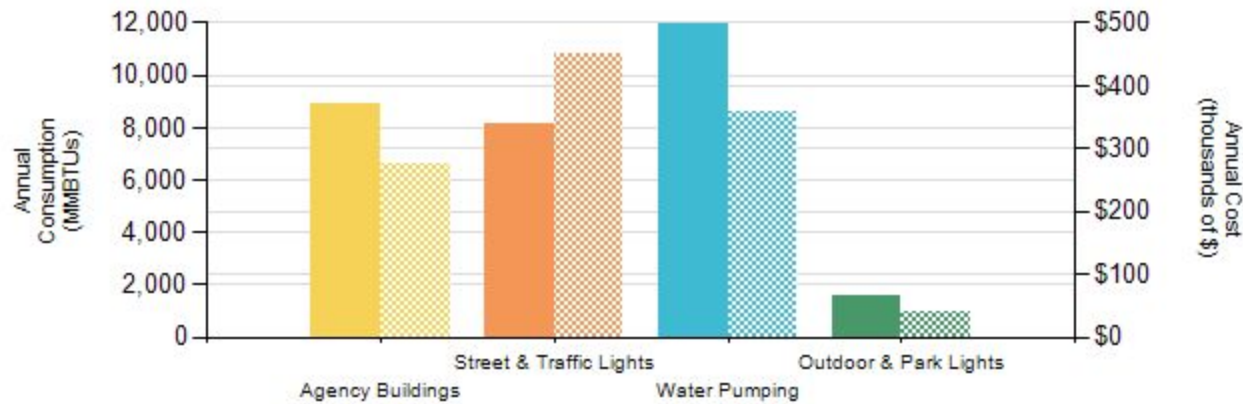
1. Overview

This report is intended to provide a framework for the City of Lynwood, referred to as “Agency” herein, to identify inefficient facilities and infrastructure and prioritize further investigation and energy efficiency retrofit work. This analysis uses only energy billing data provided by the Agency to analyze energy use across Agency assets, and to help identify opportunities for energy efficiency improvements. Many factors affect the energy use in different assets, including age, type of heating, ventilation, air conditioning (HVAC), and lighting equipment, facility occupancy and hours, plug loads, and climate. Once individual opportunities with the greatest potential for energy savings are identified, a more detailed screening of those facilities can be performed to identify the specific sources of the inefficiencies.

This report was created by The Energy Coalition on behalf of the Southern California Regional Network (www.socalren.org). Any questions about this report can be directed to your assigned Project Manager, Chris Ford at cford@energycoalition.org.

2. Total Energy Portfolio

Your Total Annual Energy Cost is **\$1,126,026**



Key: Solid color represents consumption, hashed color represents cost

Annual Energy Costs

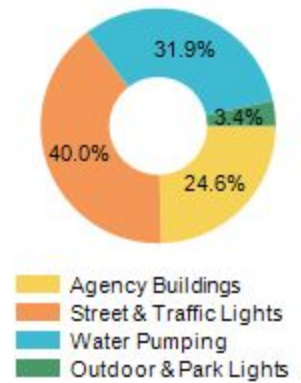


Table 1: Total Energy Portfolio (Annual)

Agency Energy Use	Electric Consumption (kWh)	Electric Cost (\$)	Gas Consumption (therms)	Gas Cost (\$)	Total Energy Consumption (MMBTus)	Total Energy Cost (\$)	GHG Emissions (lbs CO2)
Street & Traffic Lights	2,389,672	\$450,935	0	\$0	8,149	\$450,935	1,235,460
Water Pumping	3,503,256	\$359,495	0	\$0	11,946	\$359,495	1,811,183
Agency Buildings	1,311,531	\$239,767	44,059	\$37,312	8,878	\$277,080	678,061
Outdoor & Park Lights	459,474	\$38,516	0	\$0	1,567	\$38,516	237,548



3. Water Pumping



Your Annual Energy Cost for Water Pumping is **\$359,495** and **31.9%** of the Total Cost.



Key: Displays the top 5 consuming pumping service accounts. Columns represent Cost, Area represents Consumption.

Table 2: Water Pumping (Annual)

Site Name	Address	Electric Consumption (kWh)	Electric Cost (\$)	Electric Rate (\$/kWh)
11331 BULLIS RD	11331 BULLIS RD	1,329,763	\$136,189	\$0.10
2600 INDUSTRY WAY	2600 INDUSTRY WAY	1,411,726	\$130,302	\$0.09
3771 CARLIN	3771 CARLIN	451,588	\$56,810	\$0.13
4275 WALNUT	4275 WALNUT	262,083	\$30,402	\$0.12

Assumption - 65% of all pumps need to be upgraded. Those pumps will reduce consumption by 7.5% kWh post retrofit.

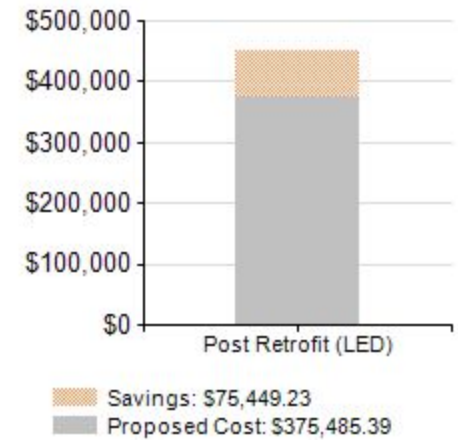
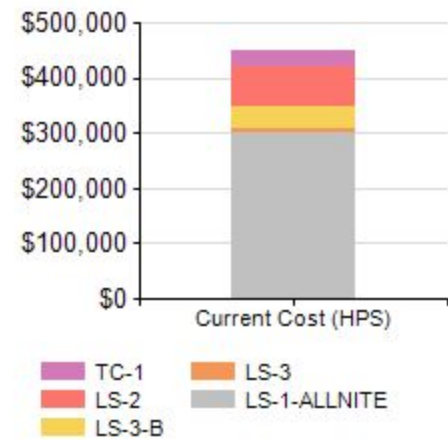
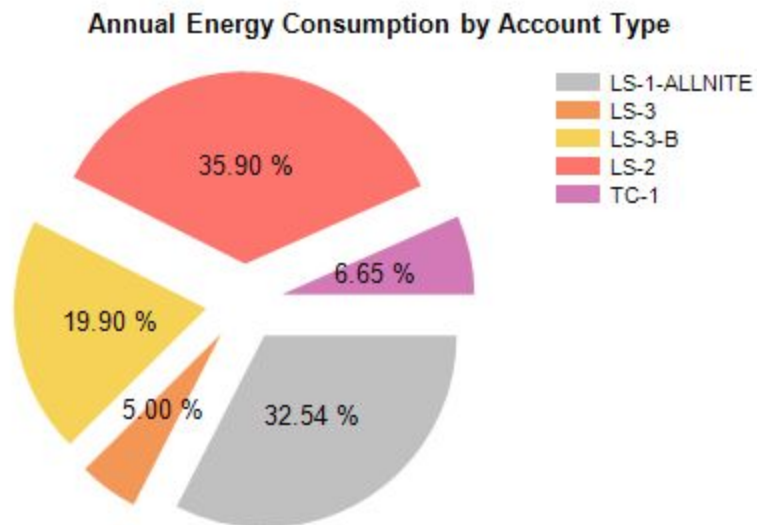
Calculation - projected savings are 7.5% of 65% of the total PA consumption (for ALL pump accounts)

11645 ESTHER ST	11645 ESTHER ST	88,986	\$12,707	\$0.14
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4. Street & Traffic Lights



Your Annual Energy Cost for Street & Traffic Lights is **\$450,935** and **40.0%** of the Total Cost.



Assumption -agencies can save 50% on annual street & traffic light kWh consumption by converting HPS to LED.

Calculation – projected savings are 50% of the total kWh consumption of agency owned street and traffic lights (TC-1, LS-2, and LS-3). LS-1 street lights are not included in projected savings.

Table 3: Street & Traffic Lights (Annual)

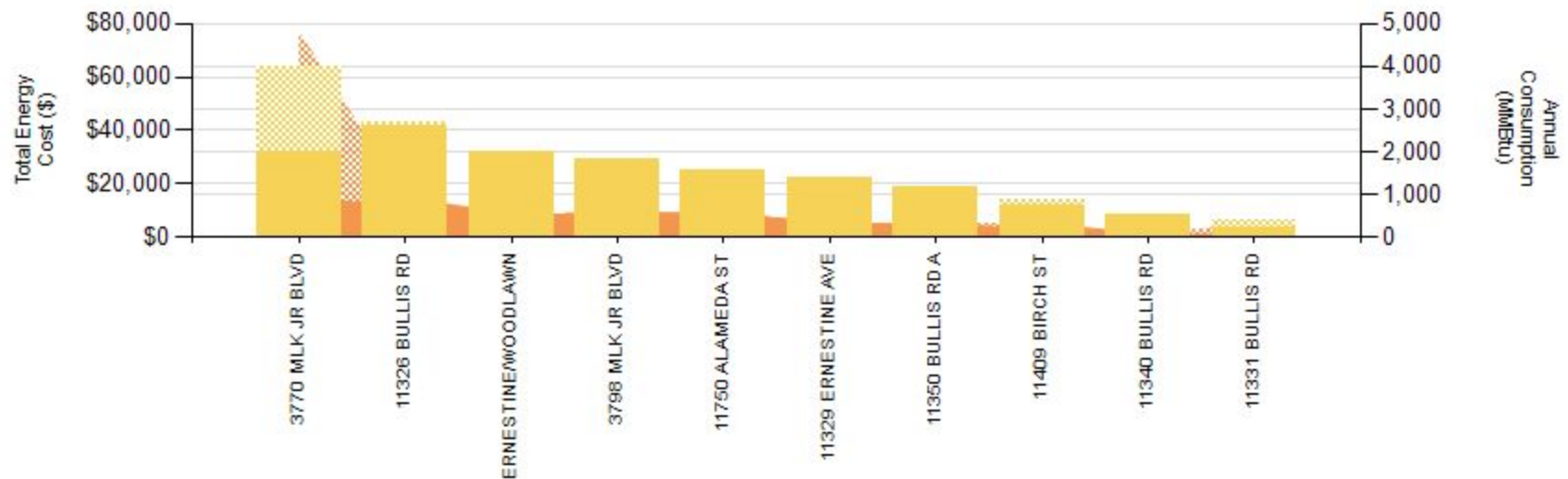
Tariff	Tariff Description	Electric Consumption (kWh)	Electric Cost (\$)	Electric Rate (\$/kWh)
LS-1-ALLNITE	Street Lights (SCE Owned)	777,715	\$300,036	0.39
LS-2	Street Lights (Agency Owned - unmetered)	857,928	\$74,050	0.09

LS-3-B	Street Lights (Agency Owned - metered)	475,528	\$37,540	0.08
TC-1	Traffic Signal Lights (Agency Owned)	159,000	\$29,981	0.19
LS-3	Street Lights (Agency Owned - metered)	119,501	\$9,328	0.08

5. Building Summary



Your Annual Energy Cost for Buildings is **\$277,080** and **24.6%** of the Total Cost.



Key: Displays the top 10 consuming Buildings. Yellow columns represent Cost, Orange area represents Consumption. Electricity is the solid shade, Natural Gas is the hashed shade.

Table 4: Building Summary (Annual)

Site Name	Address	Electric Consumption (kWh)	Electric Cost (\$)	Electric Rate (\$/kWh)	Gas Consumption (therms)	Gas Cost (\$)	Gas Rate (\$/therm)	Disadvantaged Community (Y/N)
LYNWOOD SWIMMING POOL	3770 MLK JR BLVD	249,059	\$32,109	\$0.13	39,228	\$31,410	\$0.80	Y

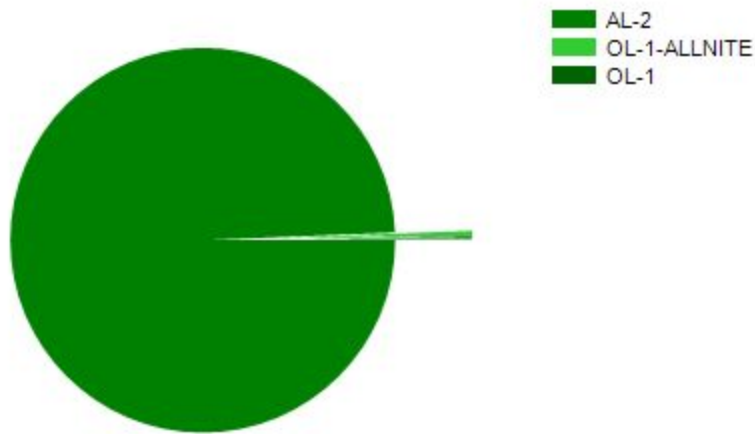
LYNWOOD LIBRARY	11326 BULLIS RD	237,637	\$41,479	\$0.17	1,153	\$1,499	\$1.30	Y
ERNESTINE/WOODLAWN	ERNESTINE/WOODLAWN	157,011	\$31,774	\$0.20	0	\$0	\$0.00	Y
LYNWOOD RECREATION DEPT	3798 MLK JR BLVD	158,597	\$29,055	\$0.18	0	\$0	\$0.00	Y
PUBLIC WORKS YARD	11750 ALAMEDA ST	167,362	\$25,004	\$0.15	0	\$0	\$0.00	Y
SENIOR CITIZEN CENTER	11329 ERNESTINE AVE	89,612	\$21,919	\$0.24	0	\$0	\$0.00	Y
CITY COUNCIL CHAMBERS	11350 BULLIS RD A	87,875	\$18,797	\$0.21	0	\$0	\$0.00	Y
LYNWOOD YOUTH CENTER	11409 BIRCH ST	58,047	\$11,923	\$0.21	1,289	\$1,756	\$1.36	Y
LYNWOOD CITY HALL	11340 BULLIS RD	16,998	\$8,140	\$0.48	0	\$0	\$0.00	Y
BATEMAN HALL	11331 BULLIS RD	20,913	\$3,536	\$0.17	2,389	\$2,648	\$1.11	Y

6. Outdoor & Park Lights



Your Annual Energy Cost for Outdoor & Park Lights is **\$38,516** and **3.4%** of the Total Cost.

Annual Energy Consumption by Account Type



Assumption -agencies can save 50% on annual outdoor & park light kWh consumption by converting HPS to LED.

Calculation – projected savings are 50% of the total kWh consumption of outdoor & park lights.

Table 5: Outdoor & Park Lights (Annual)

Name	Address	Tariff	Electric Consumption (kWh)	Electric Cost (\$)	Electric Rate (\$/kWh)
Area Lighting	Various	AL-2	456,522	\$37,682	\$0.08
Area Lighting	Various	OL-1-ALLNITE	1,932	\$642	\$0.33
Area Lighting	Various	OL-1	1,020	\$192	\$0.19

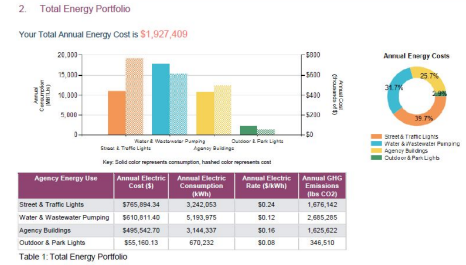
Appendix A - Methodology

1. Data Sources

- Building information, energy usage and cost data used in this analysis were derived from utility consumption billing data provided by agency staff.
- Utility consumption billing data used in this analysis were derived from SCG gas tariffs and SCE electric tariffs
- For more information about the utility tariffs included in this analysis refer to:
 - SCG Gas Tariffs: [For more information about Southern California Gas tariffs;](https://www.socalgas.com/regulatory/tariffs/tariffs-rates.shtml)
<https://www.socalgas.com/regulatory/tariffs/tariffs-rates.shtml>
 - SCE Electric Tariff: [For more information about Southern California Edison tariffs;](https://www.sce.com/wps/portal/home/regulatory/tariff-books/rates-pricing-choices)
<https://www.sce.com/wps/portal/home/regulatory/tariff-books/rates-pricing-choices>
- Analysis period for electricity and gas results were based on usage during period June 1, 2018 – May 31, 2019.
- In some cases, multiple meters were associated with a single facility or asset type. For such facilities, to generate estimates of facility-wide energy use, energy usage and cost values were aggregated by summing energy usage and cost values for each day in the analysis period.
- GHG emissions data used in this analysis were calculated using the conversion: 517 lb CO₂/MWh + 11.91 lbs CO₂/therm [1,2].

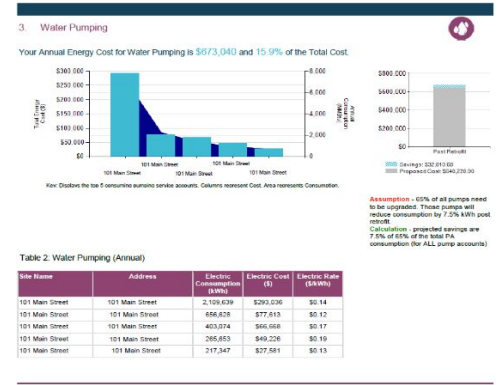
2. Total Energy Portfolio

- Total Energy Portfolio data represents an analysis of each agency facility type annual energy costs, annual energy consumption (kWh and therms), GHG Emissions and total annual energy costs for agency facility types based on MMBtus.
- The following agency assets are included in the Total Energy Portfolio:
 - Water Pumping
 - Street & Traffic Lights
 - Buildings
 - Outdoor & Parks Lights



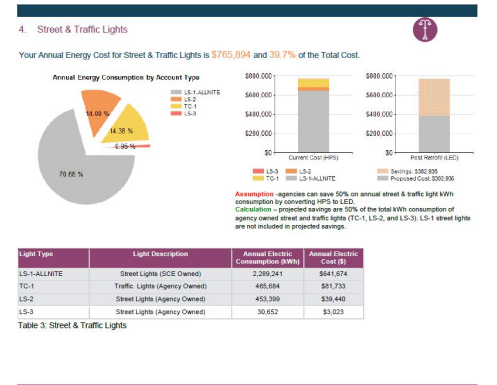
3. Water Pumping

- Water pumping data represents an analysis of the top five highest energy consuming water and wastewater pumping SCE and SCG service accounts annual energy costs, annual energy consumption (kWh and therms) and total annual energy costs.
- Water pump conversion data used in this analysis is derived on the assumption that 65% of all existing pumps need to be upgraded. Of the 65% of pumps requiring upgrades, it is assumed that the pumps will save 7.5% of their annual kWh consumption [3].



4. Street & Traffic Lights

- Street & traffic light data represents an analysis of annual energy costs and annual energy consumption (kWh) per SCE street & traffic light tariff type.
- Annual cost savings reflects only agency owned street lights in the analysis; assumed cost savings conversion is based on converting HPS to LED agency owned traffic and street lights [3].
- On average, agencies can save 50% on annual kWh consumption by converting HPS to LED, which also results in cost savings [3].



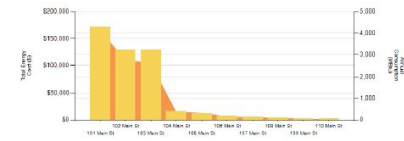
5. Building Summary

- Building summary data is weather normalized and includes the following metrics for the top ten highest energy-consuming agency buildings' (total annual energy costs): annual energy costs and annual energy consumption (kWh and therms).

5. Building Summary



Your Annual Energy Cost for Buildings is \$492,495 and 25.7% of the Total Cost.



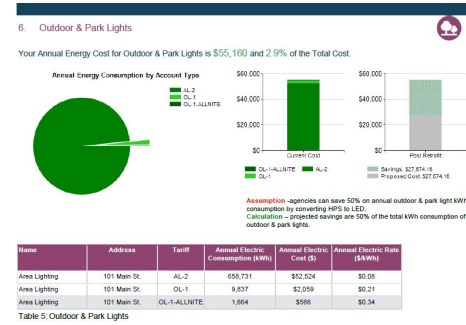
Key: Displays the top 10 consuming buildings. Columns represent Cost, Area represents Consumption.

Name	Address	Annual Electric Consumption (kWh)	Annual Electric Cost (\$)	Annual Electric Rate (cents/kWh)
101 Main St	101 Main St	1,250,834	\$172,038	\$0.14
102 Main St	102 Main St	801,456	\$126,106	\$0.16
103 Main St	103 Main St	761,790	\$129,046	\$0.17
104 Main St	104 Main St	102,182	\$16,040	\$0.16
105 Main St	105 Main St	92,182	\$12,708	\$0.14
106 Main St	106 Main St	44,372	\$7,410	\$0.17
107 Main St	107 Main St	32,022	\$5,838	\$0.18
108 Main St	108 Main St	26,354	\$4,262	\$0.16
109 Main St	109 Main St	12,883	\$2,264	\$0.19
110 Main St	110 Main St	10,834	\$1,912	\$0.18

Table 4: Building Summary

6. Outdoor & Park Lights

- Outdoor & park lights data represents an analysis of annual energy costs, annual energy consumption (kWh) and total annual energy costs per SCE outdoor and park lighting tariff type.



Endnotes

[1] Corporate Responsibility Report. (2015). In Southern California Edison. Retrieved from https://www.sce.com/wps/wcm/connect/c0fcee5-e04a-4287-8301-8e66e3e5fbac/2014_Corporate+Responsibility+Report_FINAL+single-page.pdf?MOD=AJPERES&ContentCache=NONE

[2] Adams, L.S., Nicols, M.D., Goldstene, J. N. (2008). Climate Change Scoping Plan. In California Air Resources Board. Retrieved from https://www.arb.ca.gov/cc/scopingplan/document/appendices_volume2.pdf

[3] Based on SoCalREN previous project estimates.
